



Texas General Land Office
 George P. Bush, Commissioner
 1700 North Congress Avenue
 Austin, Texas 78701-1495

GLO USE ONLY	
MF-	_____
UNIT	_____

APPLICATION FOR POOLING UNLEASED COUNTY ROAD

◆ Roads Crossing County Lines Require Separate Application, Bonus, and Fees ◆

COUNTY TARRANT
 (List only one county)

BONUS PAID TO COUNTY: \$ 6,675.00
 (County will send receipt of payment)

PROCESSING FEE: \$500.00 Payable to: Commissioner of Texas General Land Office

APPLICANT INFORMATION

Name: TotalEnergies E&P USA Barnett 1, LLC Phone: 817-720-1146

Mailing Address: 301 Commerce Street, Suite 3700, Fort Worth, TX 76102

Representative: Jeremiah Johnson Phone: 817-720-1146

Is County Road on Relinquishment Act Lands? YES NO

Name of County Road Being Pooled: South Hampshire Blvd.

Total County Road Acres in Unit: 2.67 Highest Bonus Per Acre Paid in Unit: \$ *See Addendum

County Royalty: 25% Name of Proposed Unit: Ella Unit

Operator of Proposed Unit: TEP Barnett USA, LLC Operator TAX ID # 76-0292370

COUNTY ROAD TO BE POOLED		
Road Name	Royalty	County Road Acreage in Unit
South Hampshire Blvd.	0.25	2.67

Existing State/County Leases in Unit						
Road Name	State Lease Number (MF)	Lease Date	Lease Term	Lease Royalty	Total Lease Acreage	Lease Acreage in Unit
HWY 180	MF111388	10/5/2010	1 yr.	0.25	37.890384	10.179

Total County Acreage in Unit 12.849000 Ac.

Total Private Acreage in Unit 258.943000 Ac.

Total Acreage in Proposed Unit 271.792000 Ac.

County Mineral Ownership: 100% Other (If other, attach sheet showing net acreage/tract calculations)

Total County Tract Participation in Unit (Co. Ac./Unit Ac.= Decimal Int.): 0.047275

Total County Royalty Participation in Unit (Co. Roy. Decimal X Tr. Part. Int. = Co. Roy.): 0.01181870

Effective Date of Pooling Agreement: 5/3/2011 Date of First Production (if applicable): 7/7/2012

Participation from Date of First Production: Yes No/Explain: Updating Survey Tracts

and will pay the County back to 1st production when TEP Barnett took over operations

APPLICATION FOR POOLING UNLEASED COUNTY ROAD

Minerals to be Pooled: Oil Gas Oil & Gas

Depths to be Pooled: The pooled mineral shall extend to those depths underlying the surface boundaries of the pooled unit from surface
To bottom of the Barnett Shale

List the well name, type of log and API# if the depths of pool interval are a correlative equivalent from a specific well log: _____

OR

Provide a copy of the proposed Designation of Unit and highlight the depth interval to be pooled as shown in said Designation.

◆ Attach a plat showing the proposed unit outline, proposed unit well location, state lease numbers (MF#) of any other state leases within the unit outline ◆

UNIT WELL(S)

Proposed Spud Date: N/A

Actual Spud Date(s): 4/1/2011 (Ella 1H)

Proposed Total Depth: _____

Primary Formation Objective: Barnett Shale

Actual Total Depth(s): _____

Completion Date: _____ Date of First Production: _____

District: 05 RRC ID# _____

API #: 42-439-35130 API #: _____

API #: 42-439-37268 API #: _____

API #: _____ API #: _____

Well Name(s): Ella 1H and Lena-Ella 2H